

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 6: Annual Report of  
Oil Pipeline Companies and  
Supplemental Form 6-Q: Quarterly  
Financial Report**

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)**

Butte Pipe Line Company

**Year/Period of Report**  
End of: 2021/ Q4

**FERC FORM NO. 6 (ED. 02-04)**

# INSTRUCTIONS FOR FILING FERC FORMS 6 AND 6-Q GENERAL INFORMATION

## Purpose

The FERC Form No. 6 is an annual regulatory reporting requirement (18 C.F.R. § 357.2). The FERC Form No. 6-Q is a quarterly regulatory reporting requirement (18 C.F.R. § 357.4). These reports are designed to collect both financial and operational information from oil pipeline companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

## Who Must File

Each oil pipeline carrier whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must file FERC Form No. 6 (18 C.F.R. § 357.2 (a)). Oil pipeline carriers submitting FERC Form No. 6 must submit FERC Form No. 6-Q (18 C.F.R. § 357.4(a)). Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

Oil pipeline carriers exempt from filing FERC Form No. 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file page 301, "Operating Revenue Accounts (Account 600)," and page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form No. 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of the FERC Form No. 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(2)).

Oil pipeline carriers exempt from filing FERC Form No. 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, "Annual Cost of Service Based Analysis Schedule," of FERC Form No. 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of FERC Form No. 6, the Identification and Attestation schedule (18 C.F.R. § 357.2 (a)(3)).

## What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 6 and 6-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of FERC Form Nos. 6 and 6-Q filings.

Check the appropriate box on page 2, List of Schedules, if the Annual Report to Stockholders will be submitted, or if no Annual Report to Stockholders has been prepared.

Submit immediately upon publication, by either eFiling or mail, two (2) copies of the latest Annual Report to Stockholders to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

Filers are encouraged to file their Annual Report to Stockholders using eFiling at <http://www.ferc.gov/docs-filing/efiling.asp>. Further instructions are found on Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-fags-efiling-ferc-online>.

Blank copies of FERC Form Nos. 6 and 6-Q are available free of charge from <https://www.ferc.gov/general-information-1/oil-industry-forms>.

## When to Submit

FERC Forms must be filed by the following schedule:

FERC Form No. 6 for each year ending December 31 must be filed by April 18th of the following year (18 C.F.R. § 357.2), and

FERC Form No. 6-Q for each calendar quarter must be filed within 70 days after the end of the reporting quarter (18 C.F.R. § 357.4).

## Where to Send Comments on Public Reporting Burden

The public reporting burden for the FERC Form No. 6 is estimated to average 161 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form No. 6-Q is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these information collections, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or to 888 First Street, NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). For security reasons, comments should be sent by e-mail to [omb\\_submission@omb.eop.gov](mailto:omb_submission@omb.eop.gov).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 C.F.R. Part 352) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all succeeding pages must agree with the amounts entered on the

reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous period. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the Filer, either enter the words "Not Applicable" on the particular page(s), or omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions.

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported in the positive. Numbers having a sign that is different from the expected sign should be entered with a negative (-) sign.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods or to other reports in lieu of required entries, except as specifically authorized.

Whenever (schedule) pages refer to figures from a previous period the figures reported must be based upon those shown by the report of the previous period or an appropriate explanation given as to why different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

## DEFINITIONS

**Active Corporation** - A corporation which maintains an organization for operating property or administering its financial affairs.

**Actually Issued** - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

**Actually Outstanding** - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

**Affiliated Companies** - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

**Carrier** - A common carrier by pipeline subject to the Interstate Commerce Act.

**Commission** - Means the Federal Energy Regulatory Commission.

**Control** (including the terms "controlling," "controlled by," and "under common control with") -

The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 C.F.R. Part 352, Definition 10.)

For the purposes of this report, the following are to be considered forms of control:

Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;

Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;

Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;

Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

**Crude Oil** - Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.

**Inactive Corporation** - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

**Nominally Issued** - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

**Nominally Outstanding** - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

**Products** - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

**Undivided Joint Interest Pipeline** - Physical pipeline property owned in undivided joint interest by more than one person/entity.

**Undivided Joint Interest Property** - Carrier property owned as part of an undivided joint interest pipeline.

## EXCERPTS FROM THE LAW

amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current

Interstate Commerce Act, Part I

Section 20

The Commission is hereby authorized to require annual, periodical, or special reports from carriers, Lessors, <sup>^^</sup>(as defined in this section),to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, <sup>^^</sup>specific and full true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carrier, lessors, <sup>^^</sup> as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, <sup>^^</sup> in such form and detail as may be prescribed by the Commission.

Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filled with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filled, <sup>^^</sup> or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment.<sup>^^</sup>

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any questions within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

GENERAL PENALTIES

**FERC FORM NO. 6**  
**REPORT OF OIL PIPELINE COMPANIES**

**IDENTIFICATION**

01 Exact Legal Name of Respondent

Butte Pipe Line Company

02 Year/ Period of Report  
End of: 2021/ Q4

03 Previous Name and Date of Change (if name changed during year)

/

04 Address of Principal Office at End of Year (Street, City, State, Zip Code)

455 North Poplar Casper, WY 82601

05 Name of Contact Person

Cory Powell

06 Title of Contact Person

Chief Accountant

07 Address of Contact Person (Street, City, State, Zip Code)

455 North Poplar Casper, WY 82601

08 Telephone of Contact Person, Including Area Code

307-266-0470

09 This Report is

(1) ☒ An Original

(2) ☐ A Resubmission

10 Date of Report (Mo, Da, Yr)

12/31/2021

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name

Amy Stoneking

02 Title

Controller

03 Signature

Amy Stoneking

04 Date Signed (Mo, Da, Yr)

04/25/2022

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>List of Schedules</b>			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<u>Schedule Waiver</u>			
<u>Schedule Exemption</u>			
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
<u>General Information</u>	<a href="#">101</a>	ED 12-91	
<u>Control Over Respondent</u>	<a href="#">102</a>	REV 12-95	
<u>Companies Controlled by Respondent</u>	<a href="#">103</a>	NEW 12-95	NA
<u>Principal General Officers</u>	<a href="#">104</a>	ED 12-91	
<u>Directors</u>	<a href="#">105</a>	REV 12-95	
<u>Important Changes During the Year</u>	<a href="#">108</a>	REV 12-95	
<u>Comparative Balance Sheet Statement</u>	<a href="#">110</a>	REV 12-03	
<u>Income Statement</u>	<a href="#">114</a>	REV 12-03	
<u>Statement of Accumulated Other Comprehensive Income and Hedging Activities</u>	<a href="#">116</a>	NEW 12-02	
<u>Appropriated Retained Income</u>	<a href="#">118</a>	REV 12-95	NA
<u>Unappropriated Retained Income Statement</u>	<a href="#">119</a>	REV 12-95	
<u>Statement of Cash Flows</u>	<a href="#">120</a>	REV 02-04	
<u>Notes to Financial Statements</u>	<a href="#">122</a>	REV 12-95	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
<u>Receivable From Affiliated Companies</u>	<a href="#">200</a>	REV 12-00	
<u>Investments in Affiliated Companies</u>	<a href="#">202</a>	ED 12-91	NA
<u>Investments in Common Stocks of Affiliated Companies</u>	<a href="#">204</a>	ED 12-91	NA
<u>Companies Controlled Directly by Respondent Other than through Title to Securities</u>	<a href="#">204</a>	ED 12-91	NA
<u>Carrier Property</u>	<a href="#">212</a>	REV 12-03	
<u>Undivided Joint Interest Property</u>	<a href="#">214</a>	REV 12-03	NA
<u>Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)</u>	<a href="#">216</a>	REV 12-03	
<u>Accrued Depreciaton - Undivided Joint Interest Property</u>	<a href="#">217</a>	REV 12-03	NA
<u>Amortization Base and Reserve</u>	<a href="#">218</a>	REV 12-03	NA
<u>Noncarrier Property</u>	<a href="#">220</a>	REV 12-00	
<u>Other Deferred Charges</u>	<a href="#">221</a>	REV 12-00	NA
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
<u>Payables to Affiliated Companies</u>	<a href="#">225</a>	REV 12-00	
<u>Long Term Debt</u>	<a href="#">226</a>	ED 12-00	NA
<u>Analysis of Federal Income and Other Taxes Deferred</u>	<a href="#">230</a>	REV 12-00	
<u>Capital Stock</u>	<a href="#">250</a>	REV 12-95	
<u>Capital Stock Changes During the Year</u>	<a href="#">252</a>	ED 12-91	NA
<u>Additional Paid-in Capital</u>	<a href="#">254</a>	ED 12-87	NA
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			

<u>Operating Revenue</u>	<a href="#">300</a>	NEW. 06-04	
<u>Operating Revenue Accounts</u>	<a href="#">301</a>	REV 12-00	
<u>Operating Expense Accounts</u>	<a href="#">302</a>	REV 12-03	
<u>Pipeline Taxes</u>	<a href="#">305</a>	ED 12-87	
<u>Income from Noncarrier Property</u>	<a href="#">335</a>	ED 12-91	NA
<u>Interest and Dividend Income</u>	<a href="#">336</a>	REV 12-95	
<u>Miscellaneous Items in Income and Retained Income Accounts for the Year</u>	<a href="#">337</a>	ED 12-96	
<u>Payments for Services Rendered by Other Than Employees</u>	<a href="#">351</a>	REV 12-95	NA
<b><u>PLANT STATISTICAL DATA</u></b>			
<u>Statistics of Operations</u>	<a href="#">600</a>	REV 12-00	
<u>Statistics of Operations - Operated by Others</u>	<a href="#">600a</a>	REV 12-00	NA
<u>Miles of Pipeline Operated at End of Year</u>	<a href="#">602</a>	REV 12-00	
<u>Footnotes</u>		ED 12-91	
<u>Annual Cost of Service Based Analysis Schedule</u>	<a href="#">700</a>	REV 12-00	
Stockholders' Reports (check appropriate box) <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>General Information</b>			
<p>1. For item no. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.</p> <p>2. For item no. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.</p> <p>3. For item no. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.</p> <p>4. For item no. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.</p>			
<p>1. Give exact name of pipeline company making this report.</p> <p>Butte Pipe Line Company</p>			
<p>2. Give date of incorporation.</p> <p>03/01/1955</p>			
<p>3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all.</p> <p>State of Delaware, Title 8 of Delaware Code 1953</p>			
<p>4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.</p> <p>None</p>			
<p>5. Give date and authority for each consolidation and for each merger effected during the year.</p> <p>None</p>			
<p>6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion of any reorganization effected during the year.</p> <p>None</p>			
<p>7. State whether or not the respondent during the year conducted any part of its businesss under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).</p> <p>None</p>			

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4		
<b>Control Over Respondent</b>							
<p>1. Report in column (a) the names and in column (b) the state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.</p> <p>2. Report in column (c) the names and in column (d) the state of incorporation of the intermediate parent and in column (e) the names and in column (f) the state of incorporation of the direct parent. In column (g) report the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.</p> <p>3. If control is held by trustees, state in a footnote the names of the trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.</p>							
Line No.	Controlling Company or Main Parent (a)	State of Incorporation (b)	Intermediate Parent (c)	Intermediate, State of Incorporation (d)	Direct Parent (e)	State of Incorporation, Direct Parent (f)	Percent Voting Stock Owned (g)
1	BRIDGER PIPELINE LLC	WY					23
2	Note: Bridger has 100% control of Butte Pipe Lines Co						



Name of Respondent Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4	
Companies Controlled by Respondent				
1. Report the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iv for definition of control) directly by respondent at end of year in. 2. If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.				
Line No.	Name of Company Controlled (a)	State of Incorporation (b)	Kind of Business (c)	Percent Voting Stock Owned (d)
1	Not Applicable			
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Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Principal General Officers</b>				
1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts in a footnote below.				
Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year (b)	Office Address (c)	
1	PRESIDENT	H.A. TRUE III	PO DRAWER 2360, CASPER, WY 82602	
2	VICE PRESIDENT	DAVID L TRUE	PO DRAWER 2360, CASPER, WY 82602	
3	TREASURER	DAVID L TRUE	PO DRAWER 2360, CASPER, WY 82602	
4	ASST SECRETARY	JOHN J BLOMSTROM	PO DRAWER 2360, CASPER, WY 82602	
5	SECRETARY	H.A. "TAD" TRUE	PO DRAWER 2360, CASPER, WY 82602	
6	ASST TREASURER	KEN WHITE JR.	PO DRAWER 2360, CASPER, WY 82602	
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Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
Directors				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Enter "True" in columns (c) and (d) to designate the Chairman of the Executive Committee and members of the Executive Committee, respectively.				
Line No.	Name and Title of Director (a)	Office Address (Street, city, state, zip) (b)	Chairman of the executive committee (c)	Member of the executive committee (d)
1	H.A. TRUE III - PRESIDENT	PO DRAWER 2360, CASPER, WY 82602		
2	DAVID L TRUE - VICE PRESIDENT	PO DRAWER 2360, CASPER, WY 82602		
3	H.A. "TAD" TRUE - SECRETARY	PO DRAWER 2360, CASPER, WY 82602		
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Name of Respondent Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
Important Changes During the Quarter/Year			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none"; or "not applicable"; where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.</p> <p>2. Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.</p> <p>3. Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.</p> <p>4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>5. If the important changes during the year relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>1. None 2. None 3. None 4. None 5. NA</p>			

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Comparative Balance Sheet Statement</b>				
1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the USofA. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated. 2. On line 30, include depreciation applicable to investment in system property.				
Line No.	Item (a)	Reference Page No. for Annual (b)	Current Year End of Quarter/Year Balance (in dollars) (c)	Prior Year End Balance 12/31 (in dollars) (d)
	<b><u>CURRENT ASSETS</u></b>			
1	Cash (10)		4,786,239	7,480,009
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	3,819,878	1,982,064
6	Accounts Receivable (14)		1,265,110	5,177,318
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)		1,775,250	390,500
10	Material and Supplies (17)			
11	Prepayment (18)			229,123
12	Other Current Assets (19)			
13	Deferred Income Tax Assets (19-5)	230	188,713	227,526
14	TOTAL Current Assets (Total of lines 1 thru 13)		11,835,190	15,486,540
	<b><u>INVESTMENTS AND SPECIAL FUNDS</u></b>			
	<b><u>Investments in Affiliated Companies (20):</u></b>			
15	Stocks	202		
16	Bonds	202		
17	Other Secured Obligations	202		
18	Unsecured Notes	202		
19	Investment Advances	202		
20	Undistributed Earnings from Certain Invest. in Acct. 20	204		
	<b><u>Other Investments (21):</u></b>			
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			
26	Sinking and other funds (22)			
27	TOTAL Investment and Special Funds (Total lines 15 thru 26)			
	<b><u>TANGIBLE PROPERTY</u></b>			
28	Carrier Property (30)	213 & 215	57,574,414	57,304,010
29	(Less) Accrued Depreciation-Carrier Property (31)	216 & 217	23,917,780	23,394,141
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		33,656,634	33,909,869
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)	220	9,803	9,803

34	<u>(Less) Accrued Depreciation-Noncarrier Property (35)</u>			
35	<u>Net Noncarrier Property (Line 33 less 34)</u>		9,803	9,803
36	<u>TOTAL Tangible Property (Total of lines 31, 32, and 35)</u>		33,666,437	33,919,672
	<b><u>OTHER ASSETS AND DEFERRED CHARGES</u></b>			
37	<u>Organization Costs and Other Intangibles (40)</u>			
38	<u>(Less) Accrued Amortization of Intangibles (41)</u>			
40	<u>Miscellaneous Other Assets (43)</u>			
41	<u>Other Deferred Charges (44)</u>	221		
42	<u>Accumulated Deferred Income Tax Assets (45)</u>	230		
43	<u>Derivative Instrument Assets (46)</u>			
44	<u>Derivative Instrument Assets - Hedges (47)</u>			
45	<u>TOTAL Other Assets and Deferred Charges (37 thru 44)</u>			
46	<u>TOTAL Assets (Total of lines 14, 27, 36 and 45)</u>		45,501,627	49,406,212
	<b><u>CURRENT LIABILITIES</u></b>			
47	<u>Notes Payable (50)</u>			
48	<u>Payables to Affiliated Companies (51)</u>	225	2,121,760	3,335,731
49	<u>Accounts Payable (52)</u>		474,709	443,669
50	<u>Salaries and Wages Payable (53)</u>			
51	<u>Interest Payable (54)</u>			
52	<u>Dividends Payable (55)</u>			
53	<u>Taxes Payable (56)</u>		1,044,176	1,513,558
54	<u>Long-Term Debt - Payable Within One Year (57)</u>	226		
55	<u>Other Current Liabilities (58)</u>		131,811	50,674
56	<u>Deferred Income Tax Liabilities (59)</u>	230		
57	<u>TOTAL Current Liabilities (Total of lines 47 thru 56)</u>		3,772,456	5,343,632
	<b><u>NONCURRENT LIABILITIES</u></b>			
58	<u>Long-Term Debt - Payable After One Year (60)</u>	226		
59	<u>Unamortized Premium on Long-Term Debt (61)</u>			
60	<u>(Less) Unamortized Discount and Interest on Long-Term Debt (62)</u>			
61	<u>Other Noncurrent Liabilities (63)</u>			
62	<u>Accumulated Deferred Income Tax Liabilities (64)</u>	230	8,500,359	8,359,844
63	<u>Derivative Instrument Liabilities (65)</u>			
64	<u>Derivative Instrument Liabilities - Hedges (66)</u>			
65	<u>Asset Retirement Obligations (67)</u>			
66	<u>TOTAL Noncurrent Liabilities (Total of lines 58 thru 65)</u>		8,500,359	8,359,844
67	<u>TOTAL Liabilities (Total of lines 57 and 66)</u>		12,272,815	13,703,476
	<b><u>STOCKHOLDERS' EQUITY</u></b>			
68	<u>Capital Stock (70)</u>	251	900,000	900,000
69	<u>Premiums on Capital Stock (71)</u>			
70	<u>Capital Stock Subscriptions (72)</u>			
71	<u>Additional Paid-In Capital (73)</u>	254		
72	<u>Appropriated Retained Income (74)</u>	118		
73	<u>Unappropriated Retained Income (75)</u>	119	32,328,812	34,803,542
74	<u>(Less) Treasury Stock (76)</u>			
75	<u>Accumulated Other Comprehensive Income (77)</u>	116		(806)

76	TOTAL Stockholders' Equity (Total of lines 68 thru 75)		33,228,812	35,702,736
77	TOTAL Liabilities and Stockholders' Equity (Total of lines 67 and 76)		45,501,627	49,406,212



Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4	
<b>Income Statement</b>						
1. Enter in column (c) the year to date operations for the period, and enter in column (d) the year to date operations for the same period of the prior year. 2. Enter in column (e) the operations for the reporting quarter and enter in column (f) the operations for the same three month period for the prior year. Do not report annual data in columns (e) and (f).						
Line No.	Item (a)	Reference Page No. in Annual Report (b)	Total current year to date Balance for Quarter/Year (c)	Total prior year to date Balance for Quarter/Year (d)	Current 3 months ended Quarterly only no 4th Quarter (e)	Prior 3 months ended Quarterly only no 4th Quarter (f)
	ORDINARY ITEMS - Carrier Operating Income					
1	Operating Revenues (600)	301	47,277,711	36,464,340		
2	(Less) Operating Expenses (610)	302	23,599,196	20,934,665		
3	Net Carrier Operating Income		23,678,515	15,529,675		
	Other Income and Deductions					
4	Income (Net) from Noncarrier Property (620)	335				
5	Interest and Dividend Income (From Investment under Cost Only) (630)	336	824	21,205		
6	Miscellaneous Income (640)	337	85,242	72,116		
7	Unusual or Infrequent Items--Credits (645)					
8	(Less) Interest Expense (650)					
9	(Less) Miscellaneous Income Charges (660)	337				
10	(Less) Unusual or Infrequent Items--Debit (665)					
11	Dividend Income (From Investments under Equity Only)					
12	Undistributed Earnings (Losses)	205				
13	Equity in Earnings (Losses) of Affiliated Companies (Total Lines 11 and 12)					
14	TOTAL Other Income and Deductions (Total Lines 4 thru 10 and 13)		86,066	93,321		
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		23,764,581	15,622,996		
16	(Less) Income Taxes on Income from Continuing Operations (670)		5,309,984	2,552,931		
17	(Less) Provision for Deferred Taxes (671)	230	179,327	929,174		
18	Income (Loss) from Continuing Operations (Total Lines 15 thru 17)		18,275,270	12,140,891		
	Discontinued Operations					
19	Income (Loss) from Operations of Discontinued Segments (675)*					
20	Gain (Loss) on Disposal of Discontinued Segments (676)*					
21	TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20)					
22	Income (Loss) before Extraordinary Items (Total Lines 18 and 21)		18,275,270	12,140,891		
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES					
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337				
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337				
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230				

26	TOTAL Extraordinary Items (Total Lines 23 thru 25)					
27	Cumulative Effect of Changes in Accounting Principles (697)*					
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)					
29	Net Income (Loss) (Total Lines 22 and 28)		18,275,270	12,140,891		
	* Less applicable income taxes as reported on page 122					

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021		Year/Period of Report End of: 2021/ Q4				
<b>Statement of Accumulated Other Comprehensive Income and Hedging Activities</b>										
1. Report in columns (b), (c), (d), and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.										
Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 77 (h)	Net Income (Carried Forward from Page 114, Line 29) (i)	Total Comprehensive Income (j)
1	Balance of Account 77 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 77 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value	(806)						(806)		
4	Total (lines 2 and 3)	(806)						(806)	12,140,891	12,140,085
5	Balance of Account 77 at End of Preceding Quarter/Year	(806)						(806)		
6	Balance of Account 77 at Beginning of Current Year	(806)						(806)		
7	Current Quarter/Year to Date Reclassifications from Account 77 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value	806						806		
9	Total (lines 7 and 8)	806						806	18,275,270	18,276,076
10	Balance of Account 77 at End of Current Quarter/Year									

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<b>Appropriated Retained Income</b>				
Give an analysis of the amount in Account No. 74, Appropriated Retained Income, at the end of the year.				
Line No.	Class of Appropriation (a)	Balance at End of Current Year (in dollars) (b)	Balance at End of Previous Year (in dollars) (c)	
1	Additions to Property Through Retained Income	0		
2	Debt Retained Through Retained Income			
3	Sinking Funds			
4	Other Funds			
5	Appropriated Retained Income Not Specifically Invested			
6	Other Appropriations (Specify)			
7	Appropriated Retained Income			
8	Appropriations of Retained Income			
9	Total			
10				
11				
12				
13				
14				
20	Total			

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<b>Unappropriated Retained Income Statement</b>				
1. Report items of the Retained Income Accounts of the respondents for the period, classified in accordance with the USofA. 2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720. 3. Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting. 4. Line 18 should agree with Line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114. 5. Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.				
Line No.	Item (a)	Reference page no. for Year (b)	Current Quarter/Year (in dollars) (c)	Previous Quarter/Year (in dollars) (d)
	<b>UNAPPROPRIATED RETAINED INCOME</b>			
1	Balances at Beginning of Year		34,803,542	35,162,651
	<b>CREDITS</b>			
2	Net Balance Transferred from Income (700)	114	18,275,270	12,140,891
3	Prior Period Adjustments to Beginning Retained Income (705)			
4	Other Credits to Retained Income (710)*	337		
5	TOTAL (Lines 2 thru 4)		18,275,270	12,140,891
	<b>DEBITS</b>			
6	Net Balance Transferred from Income (700)	114		
7	Other Debits to Retained Income (720)*	337		
8	Appropriations of Retained Income (740)	118		
9	Dividend Appropriations of Retained Income (750)	121	20,750,000	12,500,000
10	TOTAL (lines 6 thru 9)		20,750,000	12,500,000
11	Net Increase (Decrease) During Year (Line 5 minus line 10)		(2,474,730)	(359,109)
12	Balances at End of Year (Lines 1 and 11)		32,328,812	34,803,542
13	Balance from Line 20	204		
14	TOTAL Unapprop. Retained Inc. and Equity in Undistr. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 & 13)		32,328,812	34,803,542
	<b>*Amount of Assigned Federal Income Tax Consequences</b>			
15	Account No. 710			
16	Account No. 720			
	<b>EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES</b>			
17	Balances at Beginning of Year	204		
18	Net Balance transferred from Income (700)	114		
19	Other Credits (Debits)			
20	Balances at End of Reporting Period/Year	204		

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Statement of Cash Flows</b>				
1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures, and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided on Page 122, Notes to Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122, Notes to Financial Statements, the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on Page 122, Notes to Financial Statements. Do not include on this statement the dollar amount of leases capitalized; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost. 5. Under "Other" specify significant amounts and group others. 6. Enter on Page 122, Notes to Financial Statements, clarifications and explanations.				
Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Quarter/Year Amount (b)	Previous Quarter/Year Amount (c)	
1	Cash Flow from Operating Activities:			
2	Net Income	18,275,270	12,140,891	
3	Noncash Charges (Credits) to Income:			
4	Depreciation	536,129	515,550	
5	Amortization			
6	Other Non Cash Adjustments	(1,250)		
6.1	Less (Gain)/Loss on Sale of PP&E	(1,250)		
8	Deferred Income Taxes	179,327	929,174	
10	Net (Increase) Decrease in Receivables	2,074,395	(788,882)	
11	Net (Increase) Decrease in Inventory	(1,384,750)	704,513	
12	Net Increase (Decrease) in Payables and Accrued Expenses	(1,652,313)	65,515	
14	Other	311,066	(199,093)	
14.1	Net (Increase) Decrease in Prepayments	229,123	(198,287)	
14.2	Net (Increase) Decrease in Other Current Liabilities	81,138		
14.3	Unrealized Gain/Loss	805	(806)	
14.4				
14.5				
14.6				
14.7				
14.8				
14.9				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	18,337,874	13,367,668	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Carrier Property:	(282,894)	(912,497)	
27	Gross Additions to Noncarrier Property			
28	Other	1,250		
28.1	Proceeds from Sale of Assets	1,250		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(281,644)	(912,497)	
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			
44	Purchase of Investment Securities (a)			

45	<u>Proceeds from Sales of Investment Securities (a)</u>		
46	<u>Loans Made or Purchased</u>		
47	<u>Collections on Loans</u>		
49	<u>Net (Increase) Decrease in Receivables</u>		
50	<u>Net (Increase) Decrease in Inventory</u>		
51	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>		
52	<u>Other</u>		
52.1			
57	<u>Net Cash Provided by (Used in) Investing Activities (Total of Lines 34 thru 55)</u>	(281,644)	(912,497)
59	<u>Cash Flows from Financing Activities:</u>		
60	<u>Proceeds from Issuance of:</u>		
61	<u>Long-Term Debt (b)</u>		
62	<u>Capital Stock</u>		
63	<u>Other</u>		
66	<u>Net Increase in Short-Term Debt (c)</u>		
67	<u>Other</u>		
67.1			
70	<u>Cash Provided by Outside Sources (Total of lines 61 thru 69)</u>		
72	<u>Payment for Retirement of:</u>		
73	<u>Long-term Debt (b)</u>		
74	<u>Capital Stock</u>		
75	<u>Other</u>		
75.1			
78	<u>Net Decrease in Short-Term Debt (c)</u>		
80	<u>Dividends on Capital Stock</u>	(20,750,000)	(12,500,000)
81	<u>Other</u>		
81.1			
83	<u>Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)</u>	(20,750,000)	(12,500,000)
85	<u>Net Increase (Decrease) in Cash and Cash Equivalents</u>		
86	<u>Net Increase (Decrease) in Cash and Cash Equivalents (Total of Lines 22, 57, and 83)</u>	(2,693,770)	(44,829)
88	<u>Cash and Cash Equivalents at Beginning of Year</u>	7,480,009	7,524,838
90	<u>Cash and Cash Equivalents at End of Year</u>	4,786,239	7,480,009

Name of Respondent Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Notes to Financial Statements</b>			
<p>Quarterly Notes</p> <ol style="list-style-type: none"> <li>Respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</li> <li>Disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</li> <li>Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</li> </ol> <p>Annual Notes</p> <ol style="list-style-type: none"> <li>Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.</li> <li>Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.</li> <li>Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.</li> <li>Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.</li> <li>Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.</li> <li>Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.</li> </ol>			
<ol style="list-style-type: none"> <li>None</li> <li>None</li> <li>NA</li> <li>None</li> <li>Butte Pipe Line Company accounts for income taxes based on the corporate tax rates in effect during the year for Federal taxes and the applicable state tax rates in effect during the year at Butte's apportioned income to each state for state taxes.</li> <li>None</li> </ol>			



Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Receivables from Affiliated Companies</b>				
1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies. 2. In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."				
Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)	
1	Belle Fourche	Transportation Barrels	1,207,140	
2	Eighty Eight Oil	Transportation Barrels	2,472,709	
3	Various	Minor Accounts less than \$500,000	140,029	
4				
49		Total	3,819,878	

Name of Respondent Butte Pipe Line Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021		Year/Period of Report End of: 2021/ Q4			
Investments in Affiliated Companies										
<p>1. Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies, and 22, Sinking and Other Funds.</p> <p>2. Refer to the General Instructions below. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.</p> <p>3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.</p> <p>4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19." In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space .</p> <p>5. If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.</p> <p>6. If any advances are pledged, give particulars (details) in a footnote.</p> <p>7. Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g), and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.</p> <p>8. Do not include in this schedule securities issued or assumed by respondent.</p> <p>GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 204</p> <p>1. In Schedules 202 thru 204, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.</p> <p>2. Classify the investments in the following order by accounts. Show a total for each group.</p> <p>1. Stocks</p> <p>2. Bonds (Including U.S. Government Bonds)</p> <p>3. Other Secured Obligations</p> <p>4. Unsecured Notes</p> <p>5. Investment Advances</p>										
Line No.	Account No. (a)	Class No. (From 201) (b)	Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c)	Extent of Control (In percent) (d)	Total Book Value of Investments At End of Year (in dollars) (e)	Book Value of Investments Made During Year (in dollars) (f)	INVST. DISP. WRITTEN		DIVIDENDS OR INTEREST	
							Book Value (g)	Selling Price (h)	Rate (in percent) (i)	Amount Credited to Income (in dollars) (j)
Stocks										
1										
2										
3										
4			Subtotal							
Bonds										
5										
6										
7										
8			Subtotal							
Other Secured Obligations										
9										
10										
11										
12			Subtotal							
Unsecured Notes										
13										
14										
15										
16			Subtotal							
Investment Advances										
17										
18										
19										
20			Subtotal							

Account 20: Investments in Affiliated Companies (Total)										
Sinking and Other Funds										
21										
22										
23										
Account 22: Sinking and Other Funds (Total)										

Name of Respondent Butte Pipe Line Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
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**Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities**

1. Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2, Investments and Special Funds, of the USofA.
2. Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the USofA.
3. Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
4. Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisition. See instruction 2-2 (c) (4) of the USofA.
5. The cumulative total of column (g) must agree with column (c), line 20, Schedule 110.

**GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 204**

1. In Schedules 202 thru 204, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.
2. Classify the investments in the following order by accounts. Show a total for each group.
  1. Stocks
  2. Bonds (Including U.S. Government Bonds)
  3. Other Secured Obligations
  4. Unsecured Notes
  5. Investment Advances

Line No.	Name of Issuing Company and Description of Security Held (a)	Balance at Beginning of Year (in dollars) (b)	Adjustment for Investments Qualifying for Equity Method (in dollars) (c)	Equity in Undistributed Earnings (Losses) During Year (in dollars) (d)	Amortization During Year (in dollars) (e)	Adjustment for Investments Disposed of or Written Down During Year (in dollars) (f)	Balance at End of Year (in dollars) (g)
	Carriers (List specifics for each company)						
1	None						
13	Carriers Total						
14	Noncarriers (Show totals only for each column)						
15	Total						

**COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES**

Line No.	Name of Company Controlled (a)	Sole or Joint (b)	Description of Control			Remarks (f)
			Other Parties, if Any, to Joint Agreement for Control (c)	How Established (d)	Extent of Control (in percent) (e)	
1						
2						

Name of Respondent Butte Pipe Line Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021		Year/Period of Report End of: 2021/ Q4		
<b>Carrier Property</b>									
<p>1. Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier property accounts, excluding investments in undivided joint interest property reported on page 214. The total carrier property reported on page 212 (column i, line 47) and the total of all undivided joint interest properties reported on page 214 (column i, sum of all lines 47) should represent all carrier property owned by the reporting entity at year end.</p> <p>2. Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.</p> <p>3. If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in the USofA), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4. Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5. Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 220.</p> <p>6. Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>									
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR				Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (in dollars) (f +/- g) (h)	Balance at End of Year (in dollars) (b +/- h) (i)
			Expenditures for New Construction, Additions, and Improvements (c)	Expenditures for Existing Property Purchased or Otherwise Acquired (d)	Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c + d - e) (f)			
	GATHERING LINES								
1	Land (101)								
2	Right of Way (102)								
3	Line Pipe (103)								
4	Line Pipe Fittings (104)								
5	Pipeline Construction (105)								
6	Buildings (106)								
7	Boilers (107)								
8	Pumping Equipment (108)								
9	Machine Tools and Machinery (109)								
10	Other Station Equipment (110)								
11	Oil Tanks (111)								
12	Delivery Facilities (112)								
13	Communication Systems (113)								
14	Office Furniture and Equipment (114)								
15	Vehicles and Other Work Equipment (115)								
16	Other Property (116)								
17	Asset Retirement Costs for Gathering Lines (117)								
18	TOTAL (Lines 1 thru 17)								
	TRUNK LINES								
19	Land (151)	8,658							8,658
20	Right of Way (152)	369,332							369,332
21	Line Pipe (153)	9,132,825							9,132,825
22	Line Pipe Fittings (154)	2,450,628							2,450,628
23	Pipeline Construction (155)	15,511,068							15,511,068
24	Buildings (156)	1,844,445							1,844,445
25	Boilers (157)								

26	Pumping Equipment (158)	12,373,353							12,373,353
27	Machine Tools and Machinery (159)								
28	Other Station Equipment (160)	10,268,836	219,183			219,183		219,183	10,488,019
29	Oil Tanks (161)	3,306,976							3,306,976
30	Delivery Facilities (162)								
31	Communication Systems (163)	1,370,604							1,370,604
32	Office Furniture and Equipment (164)	58,557							58,557
33	Vehicles and Other Work Equipment (165)	483,739			12,490	(12,490)		(12,490)	471,249
34	Other Property (166)		188,700			188,700		188,700	188,700
35	Asset Retirement Costs for Trunk Lines (167)								
36	TOTAL (Lines 19 thru 35)	57,179,021	407,883		12,490	395,393		395,393	57,574,414
	General Property								
37	Land (171)								
38	Buildings (176)								
39	Machine Tools and Machinery (179)								
40	Communication Systems (183)								
41	Office Furniture and Equipment (184)								
42	Vehicles and Other Work Equipment (185)								
43	Other Property (186)								
44	Asset Retirement Costs for General Property (186.1)								
45	Construction Work in Progress (187)	124,989	(124,989)			(124,989)		(124,989)	0
46	TOTAL (Lines 37 thru 45)	124,989	(124,989)			(124,989)		(124,989)	0
47	GRAND TOTAL (Lines 18, 36, and 46)	57,304,010	282,894		12,490	270,404		270,404	57,574,414

Name of Respondent Butte Pipe Line Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report 12/31/2021		Year/Period of Report End of: 2021/ Q4	
Undivided Joint Interest Property									
<p>1. Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, on schedule 214 separately report each undivided joint interest pipeline in which it has an interest.</p> <p>2. Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, Construction Work in Progress. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.</p> <p>3. If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property Acquired, Instructions for Carrier Property Accounts in the USofA), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.</p> <p>4. Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.</p> <p>5. Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 220.</p> <p>6. Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.</p>									
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Property Change During Year (in dollars)			PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers, and Clearances (in dollars) (g)	Increase or Decrease During the Year (in dollars) (f +/- g) (h)	Balance at End of Year (in dollars) (b +/- h) (i)
			Expenditures for New Construction, Additions, and Improvements (c)	Expenditures for Existing Property Purchased or Otherwise Acquired (d)	Property Sold, Abandoned, or Otherwise Retired During the Year (e)				
PIPE LINE NAME	Enter Pipeline Name:								
	GATHERING LINES								
1	Land (101)								
2	Right of Way (102)								
3	Line Pipe (103)								
4	Line Pipe Fittings (104)								
5	Pipeline Construction (105)								
6	Buildings (106)								
7	Boilers (107)								
8	Pumping Equipment (108)								
9	Machine Tools and Machinery (109)								
10	Other Station Equipment (110)								
11	Oil Tanks (111)								
12	Delivery Facilities (112)								
13	Communication Systems (113)								
14	Office Furniture and Equipment (114)								
15	Vehicles and Other Work Equipment (115)								
16	Other Property (116)								
17	Asset Retirement Costs for Gathering Lines (117)								
18	TOTAL (Lines 1 thru 17)								
	TRUNK LINES								
19	Land (151)								
20	Right of Way (152)								
21	Line Pipe (153)								
22	Line Pipe Fittings (154)								
23	Pipeline Construction (155)								

24	Buildings (156)								
25	Boilers (157)								
26	Pumping Equipment (158)								
27	Machine Tools and Machinery (159)								
28	Other Station Equipment (160)								
29	Oil Tanks (161)								
30	Delivery Facilities (162)								
31	Communication Systems (163)								
32	Office Furniture and Equipment (164)								
33	Vehicles and Other Work Equipment (165)								
34	Other Property (166)								
35	Asset Retirement Costs for Trunk Lines (167)								
36	TOTAL (Lines 19 thru 35)								
	GENERAL								
37	Land (171)								
38	Buildings (176)								
39	Machine Tools and Machinery (179)								
40	Communication Systems (183)								
41	Office Furniture and Equipment (184)								
42	Vehicles and Other Work Equipment (185)								
43	Other Property (186)								
44	Asset Retirement Costs for General Property (186.1)								
45	Construction Work in Progress (187)								
46	TOTAL (Lines 37 thru 45)								
47	GRAND TOTAL (Lines 18, 36, and 46)								



Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4		
<b>Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)</b>							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.							
1. On schedule 216, give an analysis of changes during the year in Account No. 31, Accrued Depreciation - Carrier Property, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217. 2. In column (c), enter debits by carrier property account to Account Nos. 540, Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement Costs, during the year. 3. In column (d), enter all debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year resulting from the retirement of carrier property. 4. In column (e), enter the net of any other debits and credits made to Account No. 31, Accrued Depreciation - Carrier Property, during the year. 5. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 17, 34, 42, and 43 of column (g) should be computed from December depreciation charges.							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account Nos. 540 and 541 of USofA (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Adjustments (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)	193,978	1,917			195,895	1.05
19	Line Pipe (153)	7,000,682	22,393			7,023,075	0.5
20	Line Pipe Fittings (154)	689,007				689,007	
21	Pipeline Construction (155)	7,723,353	223,984			7,947,337	2.55
22	Buildings (156)	1,030,613				1,030,613	
23	Boilers (157)						
24	Pumping Equipment (158)	2,346,269	113,114			2,459,383	44
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)	1,631,954	100,259			1,732,213	0.85
27	Oil Tanks (161)	1,685,648	36,377			1,722,025	1.1
28	Delivery Facilities (162)						
29	Communication Systems (163)	693,670	34,950			728,620	2.55

30	Office Furniture and Equipment (164)	(80,932)	743			(80,189)	1.27
31	Vehicles and Other Work Equipment (165)	479,899	819		(12,490)	468,228	8.75
32	Other Property (166)		1,573			1,573	
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)	23,394,141	536,129		(12,490)	23,917,780	
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)	23,394,141	536,129		(12,490)	23,917,780	

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021		Year/Period of Report End of: 2021/ Q4	
Accrued Depreciation - Undivided Joint Interest Property							
Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.  1. On schedule 217, give an analysis of changes during the year in Account No. 31, Accrued Depreciation - Carrier Property, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, separately report on schedule 217 each undivided joint interest pipeline in which it has an interest. 2. In column (c), enter debits by carrier property account to Account No. 540, Depreciation and Amortization, and 541, Depreciation Expense for Asset Retirement Costs, during the year. 3. In column (d), enter all debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year resulting from the retirement of carrier property. 4. In column (e), enter the net of any other debits and credits made to Account No. 31, Accrued Depreciation - Carrier Property, during the year. 5. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 17, 34, 42, and 43 of column (g) should be computed from December depreciation charges.							
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 and 541 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Adjustments (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
PIPE LINE NAME	Enter Pipeline Name:						
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	Asset Retirement Costs for Gathering Lines (117)						
17	TOTAL (Lines 1 thru 16)						
	TRUNK LINES						
18	Right of Way (152)						
19	Line Pipe (153)						
20	Line Pipe Fittings (154)						
21	Pipeline Construction (155)						
22	Buildings (165)						
23	Boilers (157)						
24	Pumping Equipment (158)						
25	Machine Tools and Machinery (159)						
26	Other Station Equipment (160)						
27	Oil Tanks (161)						
28	Delivery Facilities (162)						

29	Communication Systems (163)						
30	Office Furniture and Equipment (164)						
31	Vehicles and Other Work Equipment (165)						
32	Other Property (166)						
33	Asset Retirement Costs for Trunk Lines (167)						
34	TOTAL (Lines 18 thru 33)						
	GENERAL						
35	Buildings (176)						
36	Machine Tools and Machinery (179)						
37	Communication Systems (183)						
38	Office Furniture and Equipment (184)						
39	Vehicles and Other Work Equipment (185)						
40	Other Property (186)						
41	Asset Retirement Costs for General Property (186.1)						
42	TOTAL (Lines 35 thru 41)						
43	GRAND TOTAL (Lines 17, 34, 42)						

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Amortization Base and Reserve									
1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account 540, Depreciation and Amortization, and Account 541, Depreciation Expense for Asset Retirement Costs, of the accounting company. 2. Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, Accrued Amortization—Carrier Property. 3. The information requested for columns (b) thru (i) may be shown by projects or for totals only. 4. If reporting by project, briefly describe in a footnote each project amounting to \$100,000 or more. Reference the kind of property reported; do not include location. Items less than \$100,000 may be combined in a single entry titled Minor Items, Each Less Than \$100,000. 5. If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540 and/or 541, explain such differences in a footnote. 6. Explain in a footnote adjustments included in column (h) that affect operating expenses.									
Line No.	Items (a)	BASE 540 AND 541				RESERVE			
		Balance at Beginning of Year (in dollars) (b)	Debits During Year (in dollars) (c)	Credits During Year (in dollars) (d)	Balance at End of Year (in dollars) (e)	Balance at Beginning of Year (in dollars) (f)	Credits During Year (in dollars) (g)	Debits During Year (in dollars) (h)	Balance at End of Year (in dollars) (i)
1									
2									
47	Total								

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Noncarrier Property</b>					
<p>1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier Property, in the USofA. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.</p> <p>2. Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."</p> <p>3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.</p> <p>4. Summarize the revenues and expenses of operated noncarrier properties on schedule 335.</p>					
Line No.	Name and Description of Physical Property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)	
1	Minor Items - Non Carrier Land	08/01/1956	4,427		
2	Minor Items - Non Carrier Land	07/01/1964	5,376		
3					
4					
5					
6					
46		TOTAL	9,803		

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Other Deferred Charges</b>				
Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount of \$500,000 or more. Items less than \$500,000 may be combined in a single entry designated "Minor Items, Each Less Than \$500,000." In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.				
<b>Line No.</b>	<b>Description and Type of Items: Names of Debtor (or Class of Debtors), If Any</b> <b>(a)</b>		<b>Amount at End of Year (in dollars)</b> <b>(b)</b>	
1				
2				
50	TOTAL			

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Payables to Affiliated Companies</b>				
1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies. 2. In column (a), list every item amounting to \$500,000 or more. For creditors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."				
Line No.	Name of Creditor (a)	Description of Liability or of Transaction (b)	Balance at End of Year (in dollars) (c)	
1	Belle Fourche Pipeline Co	Minor accounts less than \$500,000	319,427	
2	Bridger Pipeline LLC	Dec joint tariff & minor accounts	1,758,908	
3	Eighty Eight Oil LLC	Minor accounts less than \$500,000	37,398	
4	Measurement Services LLC	Minor accounts less than \$500,000	975	
5	Toolpushers Supply Co	Minor accounts less than \$500,000	3,011	
6	True Drilling LLC	Minor accounts less than \$500,000	302	
7	True Oil LLC	Minor accounts less than \$500,000	1,739	
49		TOTAL	2,121,760	



[illegible]

24													
25													
26													
27													
28													
29													
30	TOTAL for Miscellaneous Obligations												
	<b>NONNEGOTIABLE DEBT TO AFFILIATED CO.</b>												
31													
32													
33													
34													
35													
36													
37													
38													
39													
40	TOTAL for Nonnegotiable Debt to Affil. Co.												
41	GRAND TOTAL (Lines 11, 17, 21, 30 and 40)												

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4	
<b>Analysis of Federal Income and Other Taxes Deferred</b>					
<p>1. Listed in column (a) are the current and noncurrent deferred income tax accounts.</p> <p>2. Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary differences between financial reporting and tax reporting bases of assets and liabilities. Such items should include, but not be limited to, accelerated depreciation and amortization, and tax deferrals of pensions and post-retirement benefits. Other items which cause such a difference should be listed under, Other, including State and other taxes deferred if computed separately. Minor items each less than \$100,000 may be combined in a single entry under Other.</p> <p>3. Report in column (c) for the current deferred tax category the net change in Account Nos. 19-5, Deferred Income Tax Assets, and 59, Deferred Income Tax Liabilities, and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, Accumulated Deferred Income Tax Assets, and 64, Accumulated Deferred Income Tax Liabilities, for the current year temporary differences.</p> <p>4. The total of net credits (debits) for the current year in column (c) should agree with the contra debits (credits) to Account No. 671, Provision for Deferred Taxes, and Account No. 696, Provision for Deferred Taxes-Extraordinary Items, for the current reporting year.</p> <p>5. Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carry-back. Explain the adjustments as a footnote of the fact.</p> <p>6. Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c), and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 19-5 or 59 and the total of column (e) for the noncurrent accumulated deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet Statement.</p>					
Line No.	Items Causing Temporary Differences (a)	Beginning of Year Balance (in dollars) (b)	Net Change for the Current Year (in dollars) (c)	Adjustments (in dollars) (d)	End of Year Balance (b + c + d) (in dollars) (e)
	Current Deferred Taxes - Account Nos. 19-5 and 59				
1	Difference in Oil Inventory Value	(227,526)	38,813		(188,713)
10	TOTALS	(227,526)	38,813		(188,713)
	Noncurrent Deferred Taxes - Account Nos. 45 and 64				
11	Accumulated Deferred Income Tax Assets/Liabilities	8,359,845	140,514		8,500,359
20	TOTALS	8,359,845	140,514		8,500,359

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021		Year/Period of Report End of: 2021/ Q4				
<b>Capital Stock (Account 70)</b>										
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement out lined in column (a) is available from the SEC 10-K Report form filing, a specific reference to the report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</p>										
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	OUTS.PER BAL. SHEET		HELP BY RESP. AS TREAS. STOCK		HELD BY RESP. IN SINK AND OTH. FUNDS	
					Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)
1	Common Stock (Account 70)									
2	Common Stock	250,000			180,000.00	900,000				
16	Total									
17	Preferred Stock (Account 70)									
18										
19										
20										
21	Total									
1	Capital Stock (Account 70) - Data Conversion									
2										
3										
4										
5	Total					900,000				

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021		Year/Period of Report End of: 2021/ Q4					
Capital Stock Changes During the Year											
<p>1. Give particulars (detail) of stock actually or nominally issued (either original issues or reissues) and of stocks reacquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), and (d) only.</p> <p>2. In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipeline or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue, of securities was authorized for more than one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority.</p> <p>3. In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.</p>											
Line No.	Class of Stock (a)	STOCKS ISS. DUR YR							STOCKS REACQ.DUR YR		Remarks (k)
		Date of Issue (Mo, Da, Yr) (b)	Purpose of the Issue, Authority, and Number and Date of Authorization (c)	Number of Shares (d)	Net Proceeds Received for Issue (Cash or its Equivalent) (in dollars) (e)	Cash Value of Other Property Acquired or Services Received as Consideration for Issue (in dollars) (f)	Net Total Discounts or Premiums (Exclude entries in column (h); enter premiums in parentheses) (in dollars) (g)	Expense of Issuing Capital Stock (in dollars) (h)	Number of Shares (i)	Purchase Price (in dollars) (j)	
1											
2											

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<b>Additional Paid-in Capital</b>				
Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.				
Line No.	Item (a)	Contra Account Number (b)	Amount (in dollars) (c)	
1	Balance at Beginning of Year			
2	<b>Additional Paid-in Capital Additions</b>			
2.1				
2.2				
2.3				
11	TOTAL Additions During the Year			
12	<b>Additional Paid-in Capital Deductions</b>			
12.1				
12.2				
12.3				
12.4				
12.5				
23	TOTAL Deductions During the Year			
24	Balance at End of Year			

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Operating Revenues</b>					
Report the respondent's pipeline operating revenues year to date, classified in accordance with the USofA.					
Line No.	Account (a)	Crude Oil Current Year to Date Quarter (b)	Products Current Year to Date Quarter (c)	Total Year to Date Quarter (b) + (c) (d)	
1	(200) Gathering Revenues				
2	(210) Trunk Revenues	44,292,724		44,292,724	
3	(220) Delivery Revenues				
4	(230) Allowance Oil Revenue	2,229,417		2,229,417	
5	(240) Storage and Demurrage Revenue	288,893		288,893	
6	(250) Rental Revenue	466,677		466,677	
7	(260) Incidental Revenue				
8	TOTAL (lines 1 through 7)	47,277,711		47,277,711	

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021		Year/Period of Report End of: 2021/ Q4	
<b>Operating Revenue Accounts (Account 600)</b>							
<p>1. Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.</p> <p>2. For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.</p>							
Line No.	Operating Revenue Accounts (a)	Crude Oil		Products		Total	
		Previous Year (in dollars) (b)	Current Year (in dollars) (c)	Previous Year (in dollars) (d)	Current Year (in dollars) (e)	Previous Year (in dollars) (b + d) (f)	Current Year (in dollars) (c + e) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)	31,872,154	44,292,724			31,872,154	44,292,724
3	Delivery Revenues (220)						
4	Allowance Oil Revenues (230)	729,096	2,229,417			729,096	2,229,417
5	Storage and Demurrage Revenue (240)	563,642	288,893			563,642	288,893
6	Rental Revenue (250)	3,299,448	466,677			3,299,448	466,677
7	Incidental Revenue (260)						
8	TOTAL	36,464,340	47,277,711			36,464,340	47,277,711
Line No.	Operating Revenue Accounts (a)	Interstate		Intrastate		Total	
		Previous Year (in dollars) (b)	Current Year (in dollars) (c)	Previous Year (in dollars) (d)	Current Year (in dollars) (e)	Previous Year (in dollars) (b + d) (f)	Current Year (in dollars) (c + e) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)	31,536,269	44,279,809	335,885	12,915	31,872,154	44,292,724
3	Delivery Revenues (220)						
4	TOTAL	31,536,269	44,279,809	335,885	12,915	31,872,154	44,292,724



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<b>Operating Expense Accounts (Account 610)</b>									
State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the USofA.									
Line No.	Operating Expenses Accounts (a)	CRUDE OIL (Year to Date)				PRODUCTS (Year to Date)			Grand Total (e + h) (i)
		Gathering (b)	Trunk (c)	Delivery (d)	Total (b + c + d) (e)	Trunk (in dollars) (f)	Delivery (in dollars) (g)	Total (f + g) (in dollars) (h)	
	OPERATIONS and MAINTENANCE								
1	Salaries and Wages (300)		2,144,633		2,144,633				2,144,633
2	Materials and Supplies (310)		4,643,674		4,643,674				4,643,674
3	Outside Services (320)		2,512,055		2,512,055				2,512,055
4	Operating Fuel and Power (330)		3,611,829		3,611,829				3,611,829
5	Oil Losses and Shortages (340)		(128,198)		(128,198)				(128,198)
6	Rentals (350)		5,902,808		5,902,808				5,902,808
7	Other Expenses (390)								
8	TOTAL Operations and Maintenance Expenses		18,686,801		18,686,801				18,686,801
	GENERAL								
9	Salaries and Wages (500)		235,802		235,802				235,802
10	Materials and Supplies (510)		145,363		145,363				145,363
11	Outside Services (520)		1,489,997		1,489,997				1,489,997
12	Rentals (530)		71,588		71,588				71,588
13	Depreciation and Amortization (540)		536,129		536,129				536,129
14	Depreciation Expense for Asset Retirement Costs (541)								
15	Employee Benefits (550)								
16	Insurance (560)		306,717		306,717				306,717
17	Casualty and Other Losses (570)		4,560		4,560				4,560
18	Pipeline Taxes (580)		2,049,568		2,049,568				2,049,568
19	Other Expenses (590)		72,671		72,671				72,671
20	Accretion Expense (591)								
21	Gains or Losses on Asset Retirement Obligations (592)								
22	TOTAL General Expenses		4,912,395		4,912,395				4,912,395
23	GRAND TOTALS		23,599,196		23,599,196				23,599,196

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Pipeline Taxes (Other than Income Taxes)				
1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income account for the year. 2. If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.				
A. STATE, LOCAL, AND OTHER TAXES				
Line No.	Name of State (a)	Amount (in dollars) (b)		
1	Alabama			
2	Alaska			
3	Arizona			
4	Arkansas			
5	California			
6	Colorado			
7	Connecticut			
8	Delaware	2,381		
9	Florida			
10	Georgia			
11	Hawaii			
12	Idaho			
13	Illinois			
14	Indiana			
15	Iowa			
16	Kansas			
17	Kentucky			
18	Louisiana			
19	Maine			
20	Maryland			
21	Massachusetts			
22	Michigan			
23	Minnesota			
24	Mississippi			
25	Missouri			
26	Montana	1,566,031		
27	Nebraska			
28	Nevada			
29	New Hampshire			
30	New Jersey			
31	New Mexico			
32	New York			
33	North Carolina			
34	North Dakota			
35	Ohio			
36	Oklahoma			
37	Oregon			
38	Pennsylvania			

39	Rhode Island	
40	South Carolina	
41	South Dakota	
42	Tennessee	
43	Texas	
44	Utah	
45	Vermont	
46	Virginia	
47	Washington	
48	West Virginia	
49	Wisconsin	
50	Wyoming	481,156
51	District of Columbia	
52		
59	TOTAL - State, Local and Other Taxes	2,049,568
<b>B. U.S. GOVERNMENT TAXES</b>		
<b>Line No.</b>	<b>(a)</b>	<b>(b)</b>
61	<u>Old-Age Retirement</u>	
62	<u>Unemployment Insurance</u>	
63	<b><u>Other U.S. Taxes (Specify, Except Income Taxes)</u></b>	
63.1		
63.2		
63.3	<u>Taxes</u>	
70	<u>TOTAL - U.S. Government Taxes</u>	
71	<u>GRAND Total (Account No. 580)</u>	2,049,568

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<b>Income From Noncarrier Property</b>				
1. State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income (net) from Noncarrier Property, in the USofA. 2. If the income relates to only a part of the year, give particulars (details) in a footnote.				
Line No.	General Description of Property (a)	Total Revenues (in dollars) (b)	Total Expenses (in dollars) (c)	Net Income (Loss) (in dollars) (b - c) (d)
1				
2				
3				
4				
50	Total			

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Interest and Dividend Income				
Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the USofA.				
Line No.	Item (a)	Dividend Income (in dollars) (b)	Interest Income (in dollars) (c)	
1	Inc from Securities Invest in Affil Co (From Sched 202)			
2	Income from Other Securities Investments			
3	Income from Temporary Cash Investments	824		
4	Other Credits (specify)			
5				
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50	Total	824	

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
<b>Miscellaneous Items in Income and Retained Income Accounts for the Year</b>					
<p>1. Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695, Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income; and 720, Other Debits to Retained Income, for the year. The classifications should be made in accordance with the USofA.</p> <p>2. For Accounts 640 and 660, report each item amounting to \$250,000 or more; items less than \$250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than \$250,000." Enter a total for each account.</p>					
Line No.	Account No. (a)	Item (b)	Debits (in dollars) (c)	Credits (in dollars) (d)	
Account 640, Miscellaneous Income					
1	Minor Items less than \$250,000			85,242	
2					
Total - Account 640, Miscellaneous Income			85,242		
Account 660, Miscellaneous Income Charges					
1					
2					
Total - Account 660, Miscellaneous Income Charges					
Account 680, Extraordinary Items					
1					
2					
Total - Account 680, Extraordinary Items					
Account 695, Income Taxes on Extraordinary Items					
1					
2					
Total - Account 695, Income Taxes on Extraordinary Items					
Account 710, Other Credits to Retained Income					
1					
2					
Total - Account 710, Other Credits to Retained Income					
Account 720, Other Debits to Retained Income					
1					
2					
3					
4	Miscellaneous Income				
5	Miscellaneous Income Charges				
6	Extraordinary Items				
7	Income Taxes on Extraordinary Items				
8	Other Credits to Retained Income				
9	Other Debits to Retained Income				
Total - Account 720, Other Debits to Retained Income					

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
Payments for Services Rendered by Other than Employees				
<p>1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to \$100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under \$100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of \$100,000 or more.</p> <p>2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.</p> <p>3. Exclude: Rent of buildings or other property; taxes payable to Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.</p> <p>4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.</p> <p>5. If any doubt exists in the mind of the reporting officers as to the reportability of any type of payment, requests should be made for a ruling before filing this report.</p>				
Line No.	Name of Recipient (a)	Nature of Service (b)	Amount of Payment (in dollars) (c)	
1				
2				
3				
4				
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34			
35			
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37			
38			
39			
40		Total	

Name of Respondent Butte Pipe Line Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report 12/31/2021		Year/Period of Report End of: 2021/ Q4		
<b>Statistics of Operations</b>										
<p>1. Give particulars (details) by States of origin for crude oil and for each kind of product received year to date and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline year to date. Classify and list in column (b) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29112, Products of petroleum refining, n.e.c. - Specify.</p> <p>2. In column (c) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (d) show all oils originated on respondent's gathering lines and in column (e) all oils received into respondent's trunk line, except receipts shown in columns (c) and (d). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on page 600a.</p> <p>3. Entries in column (f) should be the sum of columns (c), (d), and (e). In column (g) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (h) show all oils terminated on the respondent's gathering lines, and in column (i) all oils delivered out of respondent's pipeline, except deliveries shown under columns (g) and (h). Entries in column (j) should be the sum of columns (g), (h), and (i). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on page 600a.</p> <p>4. Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel-miles. For a crude pipeline with several segments:</p> <p><b>Segments Barrels Miles Barrel-Miles</b></p> <p>A        1,000    57    57,000</p> <p>B        5,000    10    50,000</p> <p>C        1,000    25    25,000</p>										
Line No.	State of Origin (a)	Type of Refined Products Transported (b)	Number of Barrels Received (Year to Date)				Number of Barrels Delivered Out (Year to Date)			
			From Connecting Carriers (c)	ORIGINATED On		Total Received (c + d + e) (f)	To Connecting Carriers (g)	TERMINATED On		Total Delivered Out (g + h + i) (j)
				Gathering Lines (d)	Trunk Lines (e)			Gathering Lines (h)	Trunk Lines (i)	
	CRUDE OIL									
1	Wyoming		79,284			79,284	36,247,569			36,247,569
2	Montana		36,809,412			36,809,412	641,127			641,127
15	TOTAL		36,888,696	0	0	36,888,696	36,888,696	0	0	36,888,696
	PRODUCTS									
16	Texas									
31	TOTAL		0	0			0	0		
32	GRAND TOTAL		36,888,696	0		36,888,696	36,888,696	0		36,888,696
33a	Total Number of Barrel-Miles (Trunk Lines Only):									11,051,652,082
	(1) Crude Oil									
	(2) Products									
33b	Total Number of Barrels of Oil Having Trunk-Line Movement:									36,888,696
	(1) Crude Oil									
	(2) Products									

[illegible]

28										
29										
30										
31										
32										
33	33a Total Number of Barrel-Miles (Trunk Lines Only):									
34	(1) Crude Oil									
35	(2) Products									
36	33b Total Number of Barrels of Oil Having Trunk-Line Movement:									
37	(1) Crude Oil									
38	(2) Products									

Name of Respondent Butte Pipe Line Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report 2021-12-31				Year/Period of Report End of: 2021/ Q4			
<b>Miles of Pipeline Operated at end of Year</b>															
<p>1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.</p> <p>2. Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e., count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g., report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.</p> <p>3. Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.</p> <p>4. Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of owning companies.</p> <p>5. Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.</p> <p>6. Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.</p> <p>7. Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.</p>															
Line No.	Name of Company and State (a)	TERMINI		OP AT END OF YR						CHG IN MILES OPR DUR THE YR					
		From - (b)	TO - (c)	GATHERING LINES		TRUNK LINES FOR CRUDE OIL		TRUNK LINES FOR PRODUCTS		INCREASES			DECREASES		
				Miles (d)	Size of Line (in inches) (e)	Miles (f)	Size of Lines (in inches) (g)	Miles (h)	Size of Line (in inches) (i)	Gathering Lines (j)	Crude Oil (k)	Products (l)	Gathering Lines (m)	Crude Oil (n)	Products (o)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>															
1	Butte Pipe Line Co - MT	Baker MT	Ltl Bvr/Pennel			32	6								
2	Butte Pipe Line Co - MT	Baker MT	Pine/Cabin			0	12								
3	Butte Pipe Line Co - MT	Baker MT	Pine/Cabin			18	10								
4	Butte Pipe Line Co - MT	Baker MT	WY Border			99	16								
5	Butte Pipe Line Co - WY	WY Border	Guernsey			1	12								
6	Butte Pipe Line Co - WY	WY Border	Guernsey			214	18								
40	Subtotal			0		364		0			0	0	0	0	
<b>(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT</b>															
40	Subtotal														
<b>(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS</b>															
40	Subtotal														
<b>(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT</b>															
40	Subtotal														
	GRAND TOTAL														

Name of Respondent Butte Pipe Line Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2021	Year/Period of Report End of: 2021/ Q4
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Annual Cost of Service Based Analysis Schedule			
1. Use footnotes when particulars are required or for any explanations. 2. Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating and Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report nothing in columns (b) and (c). 3. Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years. 4. Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years. 5. Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years. 6. If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application. 7. A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.			
Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	23,056,342	20,203,928
2	Depreciation Expense	535,973	510,117
3	AFUDC Depreciation	20,261	17,124
4	Amortization of Deferred Earnings	160,532	120,831
	<b>Rate Base</b>		
5a	Rate Base - Original Cost	28,724,757	27,731,192
5b	Rate Base - Unamortized Starting Rate Base Write-Up	432,604	435,086
5c	Rate Base - Accumulated Net Deferred Earnings	9,938,291	7,644,991
5d	Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c)	39,095,652	35,811,269
	<b>Rate of Return % (10.25% - 10.25)</b>		
6a	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt	8.31	0.88
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity	91.69	99.12
6c	Rate of Return - Cost of Long Term Debt Capital	0.49	0.5
6d	Rate of Return - Real Cost of Stockholders' Equity	12.2	13.5
6e	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)	11.23	13.39
	<b>Return on Trended Original Cost Rate Base</b>		
7a	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	15,919	1,575
7b	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	4,373,310	4,791,977
7c	Total Return on Rate Base - (line 7a + line 7b)	4,389,229	4,793,552
8	Income Tax Allowance	1,397,477	1,415,349
8a	Composite Tax Rate % (37.50% - 37.50)	23.1	22.29
9	Total Cost of Service	29,559,814	27,060,901
10	Total Interstate Operating Revenues	46,508,576	31,536,269
11	Total Interstate Throughput in Barrels	36,809,412.00	27,775,456.00
12	Total Interstate Throughput in Barrel-Miles	11,040,790,219	8,021,261,299